

Electricity is development

At the service of Ecuador.



Environmental Regulation and Renewable Energies

ECUADOR



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ECUADOR

- In the northwest of South America
- 256,370 km²
- 15 million inhabitants
- 4 natural regions: Coast, Highlands, Amazon, Galapagos
- 7 administrative regions and 2 metropolitan districts
- 24 provinces, 221 cantons and 1078 parishes



LEGAL FRAMEWORK



International
Conventions and
Treaties

CONSTITUTION (2008)

Kyoto Protocol (1997)
Convention on Biological Diversity (1992)
Cartagena Protocol on Biosafety
of the Convention on Biological Diversity (2000)

Laws

Electrical Sector Act (1996)
Environmental Management Act (1999)
Constitution of Taxes and Rights Act
Related to Electrification Works (1977)

Regulations

Environmental Regulation for the Power Sector (2001)
Unified Text of Secondary Legislation of the
Ministry of the Environment (2003)

Ministerial Agreements

AM 131 General Policies Good Environmental Practices Public Agencies (2010)

INSTITUTIONAL FRAMEWORK

Decentralised Environmental Management System

Central Government

National Environmental Authority (AAN)
Ministry of the Environment

Office for the Defence of the Environment and Nature
(state stewardship of the environment and citizen co-responsibility)

Environmental Implementation Supervision Authority (AAAr)
CONELEC is the only Sector-based AAAr in Ecuador

Co-operating Environmental Implementation Authority (AAAc)



CONSTITUTION 2008

SUMAK KAWSAY (Preamble, Arts. 14, 250, 275, 387 of the Constitution)

- Harmony among people and between people and nature to attain a good quality of life.

It recognises the right of the population to live in a healthy and ecologically balanced environment that guarantees sustainability and a good quality of life, sumak kawsay.

RIGHTS OF NATURE or PACHA MAMA (Preamble, Art. 71)

Nature or Pacha Mama, where life is reproduced and occurs, has the right to integral respect for its existence and for the maintenance and regeneration of its life cycles, structure, functions and evolutionary processes.



LEGAL FRAMEWORK



Constitution of the Republic of Ecuador (2008)

*“Art. 66 The following rights of persons are recognised and guaranteed:...
27. The right to live in a healthy environment that is ecologically balanced, pollution-free and in harmony with nature...”*

- Nature is considered a juridical person.
- The rights of nature are inalienable and not subject to a statute of limitations.
- The State shall apply preventive and restrictive measures on activities.
- All citizens can call upon public authorities to enforce the rights of nature.
- Individuals and communities that depend on affected natural systems have the right to be compensated.

LEGAL FRAMEWORK



Constitution of the Republic of Ecuador (2008)

- In the public sector, the State shall promote the use of environmentally clean technologies and low-impact, non-polluting alternative energies and energy efficiency at all levels.
- The State shall give incentives to natural persons, bodies corporate and communities to protect nature.
- It is the responsibility of people to produce, exchange and consume goods and services in a socially and environmentally responsible way.
- Environmental management policies shall be applied cutting across all sectors and dimensions.
- **The burden of proof regarding the absence of potential or real environmental damage shall lie with defendant.**

LEGAL FRAMEWORK

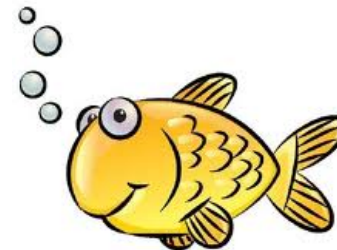
Ecological Flow

Constitution of the Republic of Ecuador (2008)

Art. 411.- The State shall guarantee: The State shall guarantee the conservation, recovery and integral management of water resources, watersheds and ecological flows.

It regulates all activities that can affect the quality and amount of water and the equilibrium of ecosystems.

The sustainability of ecosystems and human consumption shall be priorities in water use and development.



LEGAL FRAMEWORK

Ecological Flow Environmental Technical Standards for the Prevention and Control of Pollution in Infrastructure Sectors... Electrical Power.

Set of ecological flows that resemble the hydrologic conditions or circulating flows per hydrographic sector of the river...

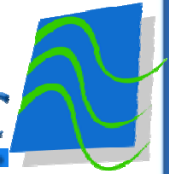
*The regulated flows in the case of hydropower plants must ensure the maintenance of the water flow or ecological flow that ensures conservation and maintenance of the ecosystems and biodiversity of the river environment.
(10% of the average annual flow).*



CONELEC AS AN ENVIRONMENTAL AUTHORITY

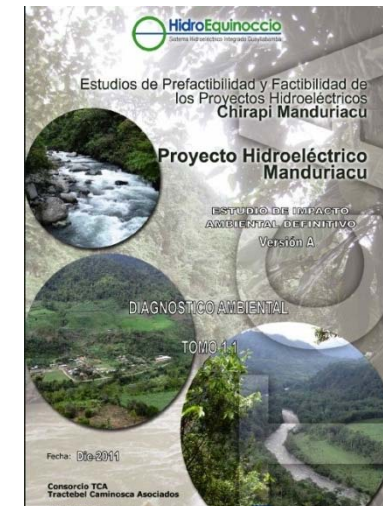
- Accreditation as an AAAR in 2005.
- Accreditation renewed in 2011.
- Authorised at the national level to issue Environmental Licenses for electrical power projects and to exercise oversight of its regulated agents.
- It is in charge, through an Environmental Management Unit, of regulating, supervising and monitoring compliance of the National Power Sector with environmental obligations.





PRODUCTS / SERVICES

- Review and approval of Environmental Impact Studies (physical, biotic and socio-cultural).
- Review and approval of Environmental Audits (compliance with approved Management Plans and Action Plans))
- Leadership of Social Participation Processes
- Granting of Environmental Licences, except in protected areas.
- Imposition of Easements.
- Support in resolving social conflicts.



LICENCIA AMBIENTAL No. 00111

CONSEJO NACIONAL DE ELECTRICIDAD, CONELEC

LICENCIA AMBIENTAL PARA LA CONSTRUCCIÓN Y OPERACIÓN DEL PROYECTO DE DE LINEA DE SUBTRANSMISIÓN A 69 KV Y 1.1 km, DESDE LA SUBSTACIÓN EL PACHE HASTA LA SUBSTACIÓN SVETLANA CON UNA CAPACIDAD DE 7.5 MVA

El Consejo Nacional de Electricidad, CONELEC, en su calidad de Autoridad Ambiental de Aplicación responsable, AAA, otorga mediante Resolución del Ministerio del Ambiente No. 0173, publicada en el Registro Oficial No. 502 de 28 de marzo de 2005 y en cumplimiento de sus responsabilidades establecidas en la Constitución, la Ley de Gestión Ambiental y la Ley de Régimen del Sector Eléctrico, para precavicular el interés público en lo referente a la preservación del ambiente, la prevención de la contaminación ambiental y la garantía del desarrollo sustentable, confiere la presente Licencia Ambiental para la construcción y operación del Proyecto Línea de Subtransmisión a 69 KV y 1.1 km, desde la Subestación El Pache hasta la Subestación Svetlana con una capacidad de 7.5 MVA; a ubicarse entre los sitios de El Pache y sector oeste de El Osorio, en el sector industrial minero de El Pache (sector paralelo al río Calera), cantón Patate, provincia de El Oro, que desarrolla CNEL Regional El Oro, representada legalmente por su Gerente Regional y Representante Legal, Ing. Rodrigo Páez Urdales, en sujeción estricta al Estudio de Impacto Ambiental Definitivo, APROBADO.

En virtud de lo expuesto, CNEL Regional El Oro, se obliga a:

- 1- Cumplir estrictamente con el Plan de Manejo Ambiental aprobado.
- 2- Utilizar en las actividades inherentes a la construcción y operación del Proyecto Línea de Subtransmisión a 69 KV y 1.1 km, desde la Subestación El Pache hasta la Subestación Svetlana con una capacidad de 7.5 MVA, tecnologías y métodos que prevengan, mitiguen y/o remedién, los impactos negativos al ambiente y atiendan los requerimientos del CONELEC al respecto.
- 3- Presentar al CONELEC las Auditorías Ambientales correspondientes, conforme con lo previsto en el Reglamento Ambiental para Actividades Eléctricas, artículos 26 a 29 y la Auditoría Ambiental de cierre a la finalización de la construcción del Proyecto Línea de Subtransmisión a 69 KV y 1.1 km, desde la Subestación El Pache hasta la Subestación Svetlana con una capacidad de 7.5 MVA.
- 4- Apoyar al Equipo Técnico del CONELEC, o a terceros delegados por el mismo, para facilitar los procesos de monitoreo y control del cumplimiento del Plan de Manejo Ambiental respectivo, materia de esta Licencia Ambiental.
- 5- Facilitar el acceso a la información necesaria, para que se lleven a cabo las Auditorías Ambientales predichas directamente por el CONELEC o a través de terceros delegados.
- 6- Presentar la información y documentación que sea requerida por el CONELEC y/o por el Ministerio del Ambiente.
- 7- Promover reuniones con la comunidad, en las cuales se les informe sobre el monitoreo ambiental del Proyecto Línea de Subtransmisión a 69 KV y 1.1 km, desde la Subestación El

DESIGN / ALTERNATIVES



CONSTRUCTION



Toachi Pilaton Hydropower Project

PHASES

OPERATION



Machala Power Thermal Power Plant

DECOMMISSIONING



High-Voltage Tower

I. PLANNING

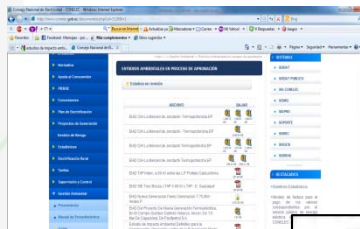


Social Participation Processes

Implementation Regulation for Social Participation Mechanisms established in Environmental Management Law No. 1040, of May 2008



II. OUTREACH



IV. PUBLIC HEARING



III. INFORMATION AND PUBLIC COMMENT CENTRE



REGULATION OF NON-CONVENTIONAL RENEWABLE ENERGIES - NCRE



National Regulation Coordinator

Purpose of the Regulation



To establish the basic requirements and preferential conditions for the participation of non-conventional renewable energy generators in the Ecuadorian power sector.



CHANGE IN THE ENERGY MATRIX

Harnessing the great hydropower potential of the Amazon watershed, without neglecting projects that can be developed in the Pacific watershed.

Incorporating low-cost thermal generation, which is required to ensure internal supply conditions (demand + reserve).

Replacing the use of liquid fossil fuels, especially imports, with other fuels such as natural gas and locally produced wastes, which would make it possible to reduce generation costs and minimise environmental impact.

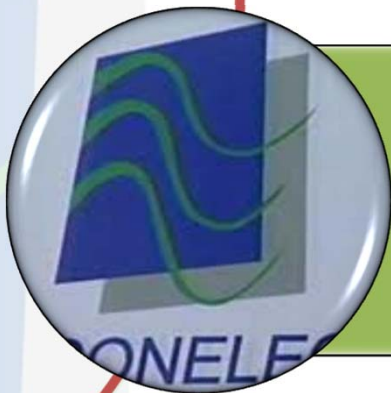
Fostering the development of generation based on renewable resources such as: geothermal, wind, biomass and biogas.

Achieving energy self-sufficiency in the electrical power sector in the shortest possible time, with the capacity to export surpluses regionally.

Promotion

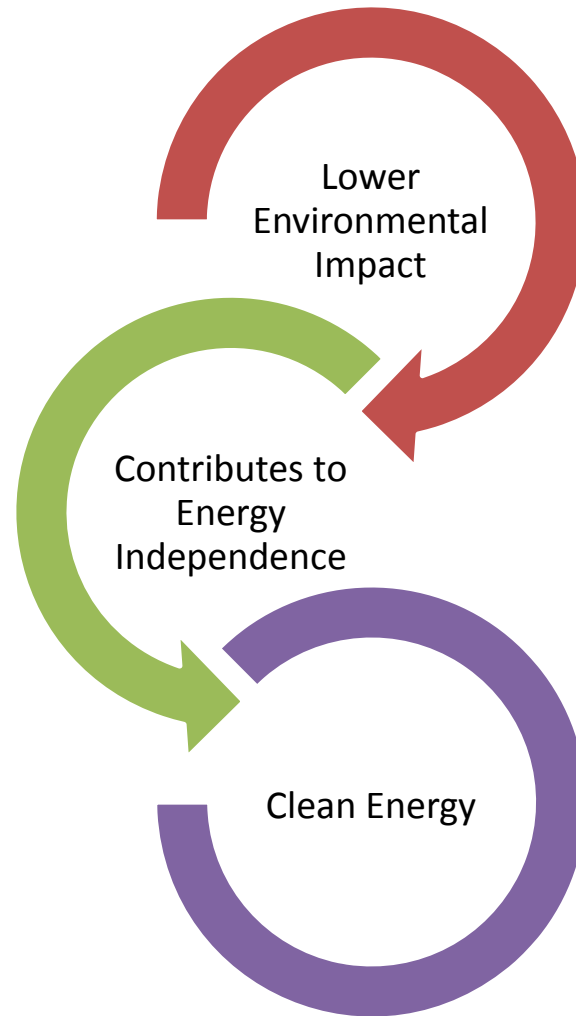


Promotion refers to a mode of government intervention that uses various techniques to boost power production with renewable resources.



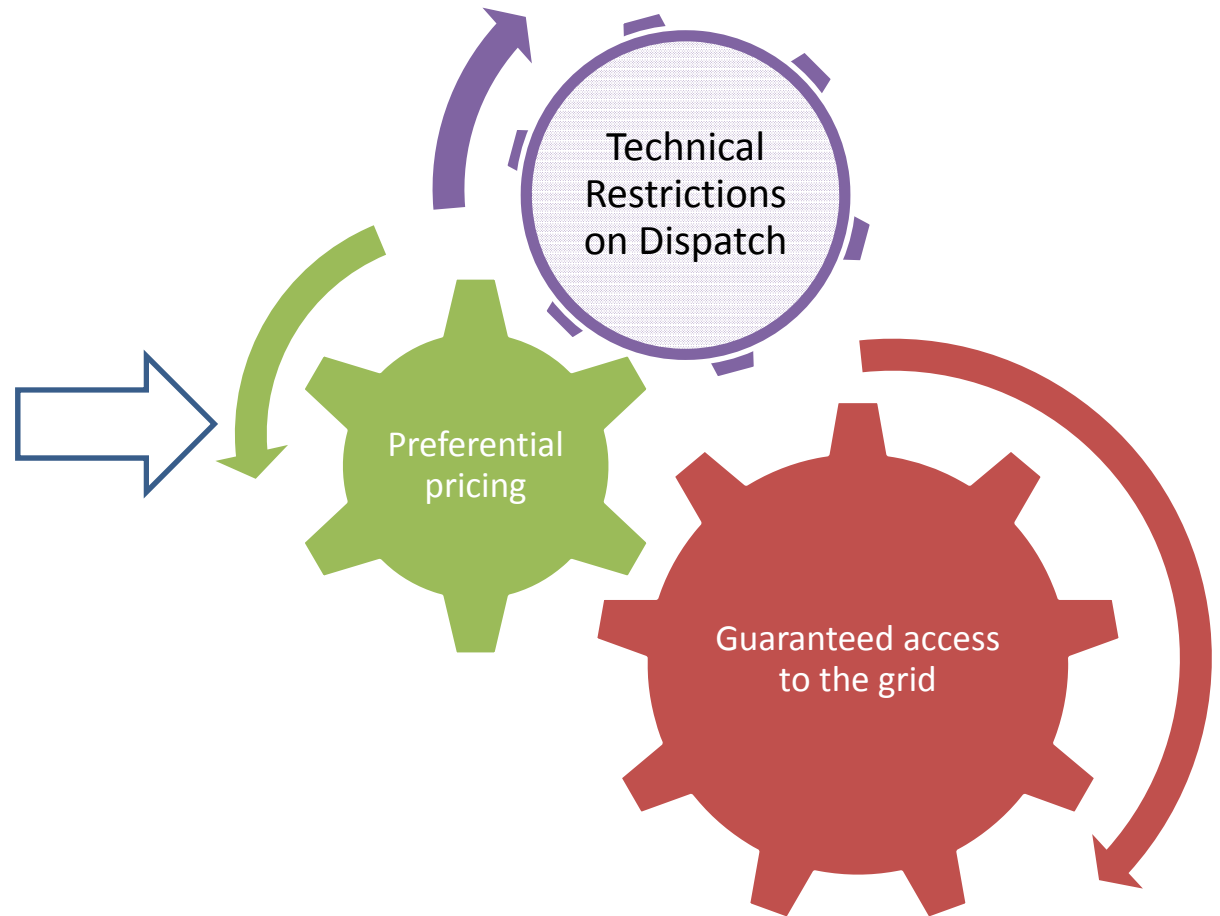
The regulatory frameworks usually provide a consistent framework for promotion.

Expected benefits



Scheme: Feed-In Tariffs

This is a policy developed internationally to encourage the adoption of renewable energy sources in the countries where it is being applied



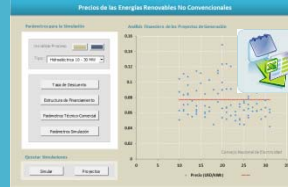
Methodology - Preferential Pricing

Input

- Financing structure for projects,
- Service life of projects,
- Installed power,
- Load factor,
- Investment costs,
- AO&M costs,
- Preferential period proposed in the Regulation,
- Terms of licence,
- Average Price of the Regulated Contracts,
- Number of simulations,

		10 años	15 años	17 años	18 años
Tasa de descuento	%	12.00%	12.00%	12.00%	12.00%
inflación anual	%	3.67%	3.67%	3.67%	3.67%
Financiamiento fondos propios	%	50.00%	50.00%	50.00%	50.00%
Número de simulaciones	num	100	100	100	100
Costos de AO&M tipo	\$/kW/año	200	150	150	150
Potencia máxima	MW	1	1	1	1
Potencia máxima	MW	200	200	200	200
Espesor de planta existente	%	20.00%	22.50%	25.00%	30.00%
Factor de planta máxima	%	30.00%	29.50%	30.00%	30.00%
Costo tipo de inversión mínima	\$/kW/año	5000	5000	5000	4000
Costo tipo de inversión máxima	\$/kW/año	7000	5000	5000	5000
Financiamiento preferente	%	70.00%	70.00%	70.00%	70.00%
Precio promedio de venta de contratos	\$/MWh	0.0400	0.0400	0.0400	0.0400
Período de precios preferenciales	años	15	15	15	15
Vida útil	años	20	20	20	20
Período de entrada en operación comercial	años	2	4	1	1

Processing

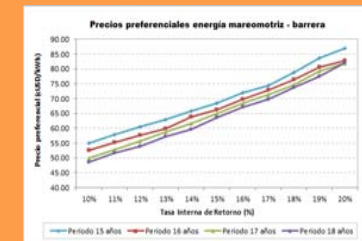
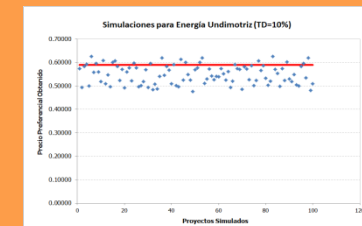


$$\text{Price} = f(\text{IRR}, \text{DT})$$

An iterative process is used to obtain the preferential price; the process determines the price that meets the DT=IRR condition

Output

100 generation projects were simulated for each type of technology.



International References



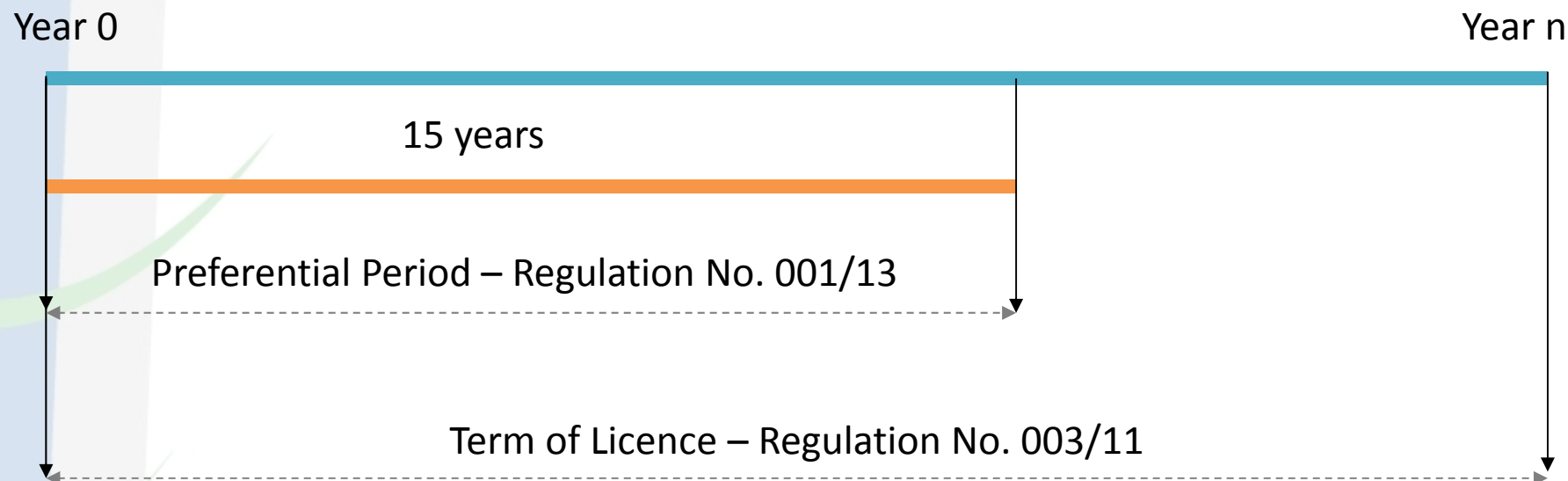
Preferential Conditions

Preferential Pricing.-

Centrales	Territorio Continental	Territorio Insular de Galápagos
Eólicas	11,74	12,91
Solar termoeléctrica	25,77	28,34
Corrientes marinas	32,43	35,67
Biomasa y Biogás	11,08	12,19
Geotermia	13,81	15,19

Centrales	Capacidad (MW)	Territorio Continental
Hidroeléctricas	$C \leq 10$	7,81
	$10 < C \leq 30$	6,86
	$30 < C \leq 50$	6,51

Preferential Period and Dispatch



All the energy is dispatched preferentially to the electricity market

It is subject to the same economic conditions for dispatch as any conventional generator

Final considerations: Implementation of the Regulation

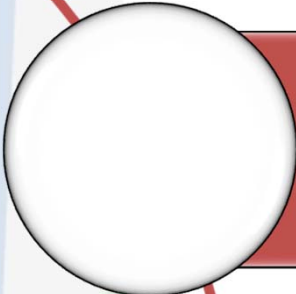


Implementation of the Regulation is an economic signal aimed at boosting investment in generation projects.

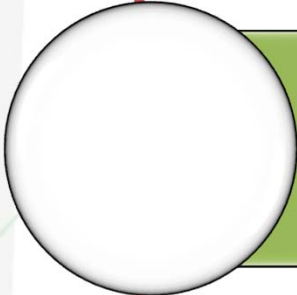


There will be a new version with updated preferential prices **EVERY TWO YEARS.**

Conclusions



Promotion of NCRE has reasonable justification and support at this time, considering technical, economic and environmental factors.



Design of the regime in each country and the opportunity to implement it will depend on the country's institutional framework, economic and social situation and the characteristics of its power sector, as well as available energy resources.

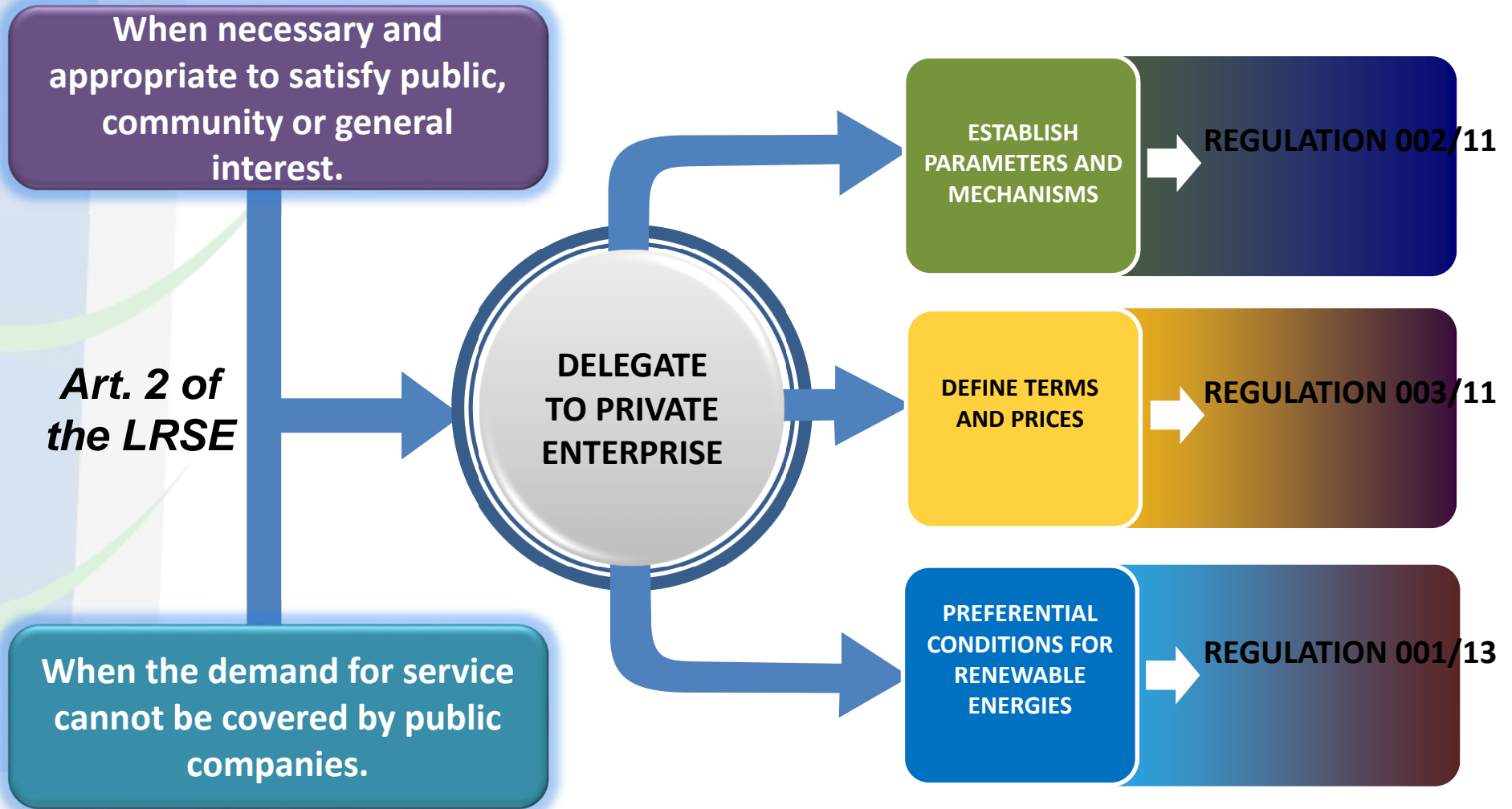


Ecuador implemented the promotion scheme in 2000 through the Regulation (Feed-In Tariffs) and has obtained interesting results.



THANK YOU

General Scheme



Terms of Licence (years)

Technology type and power range	Private enterprise generation projects	Non-conventional Renewable Energies
• Steam	30	
• ICE < 514 rpm	20	
• ICE 514–900 rpm	15	
• ICE < 900 rpm	7	
• Industrial gas	20	
• Gas jet	7	
• Wind	25	25
• Photovoltaic	20	20
• Biomass - Biogas	15	15
• Geothermal	30	30
• Hydro 0–0.5 MW		20
• Hydro 0.5–0.5 MW	20–30	30
• Hydro 5–0.5 MW	23–40	40
• Hydro 10–50 MW	28–40	40
• Hydro > 50 MW	30–50	